



Your Touchstone Energy® Cooperative
(Name of Utility)

For All Territory Served By
Cooperative's Transmission System
P.S.C. KY. No. 27

First Revised SHEET NO. 63

CANCELLING P.S.C. KY. No. 27

Original SHEET NO. 63

RATES, TERMS AND CONDITIONS – SECTION 2

FAC - Fuel Adjustment Clause – (continued)

Definitions (continued):

- (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus
- (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis and exclusive of energy purchases directly related to Supplemental and Back-Up Energy sales to the Smelters. Included therein may be such costs as the charges for economy energy purchased and the charges as a result of scheduled outages, also such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less
- (d) The cost of fossil fuel, as denoted in (1)(a) above, recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis; and less
- (e) A monthly credit of \$311,111.11 for each month from the November 2015 service month, through the January 2017 service month, except that if Big Rivers' FAC methodology is changed to a stacking methodology prior to November 1, 2016, or if Big Rivers is ordered to refund amounts collected through its FAC based on its allocation methodology prior to November 1, 2016, the monthly credit shall be zero. In all other months, the monthly credit shall be zero.

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All fuel costs shall be based on weighted average inventory costing.

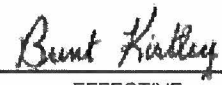
- (2) Forced outages are all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of public enemy, the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

C10/30/16

DATE OF ISSUE November 12, 2015
DATE EFFECTIVE October 23, 2015

/s/ Robert W. Berry

ISSUED BY: Robert W. Berry,
President and Chief Executive Officer
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420
*Issued by Authority of an Order of the Commission,
dated July 27, 2015, in Case Nos. 2014-00230 and 2014-00455*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 10/23/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Your Touchstone Energy[®] Cooperative
(Name of Utility)

For All Territory Served By
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First Revised SHEET NO. 64
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Original SHEET NO. 64

RATES, TERMS AND CONDITIONS – SECTION 2

FAC - Fuel Adjustment Clause – (continued)

Definitions (continued):

- (3) Sales (S) shall be kWh sold, excluding inter-system sales and Supplemental and Back-Up Energy sales to the Smelters. Where for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of:
 - (i) generation, *plus*
 - (ii) purchases, *plus*
 - (iii) interchange in, *less*
 - (iv) energy associated with pumped storage operations, *less*
 - (v) inter-system sales referred to in subsection (1)(d) above, *less*
 - (vi) total system losses.

Utility-used energy shall not be excluded in the determination of sales (S).

- (4) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licenses.
- (5) Current (m) period shall be the second month preceding the month in which the FAC factor is billed.

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